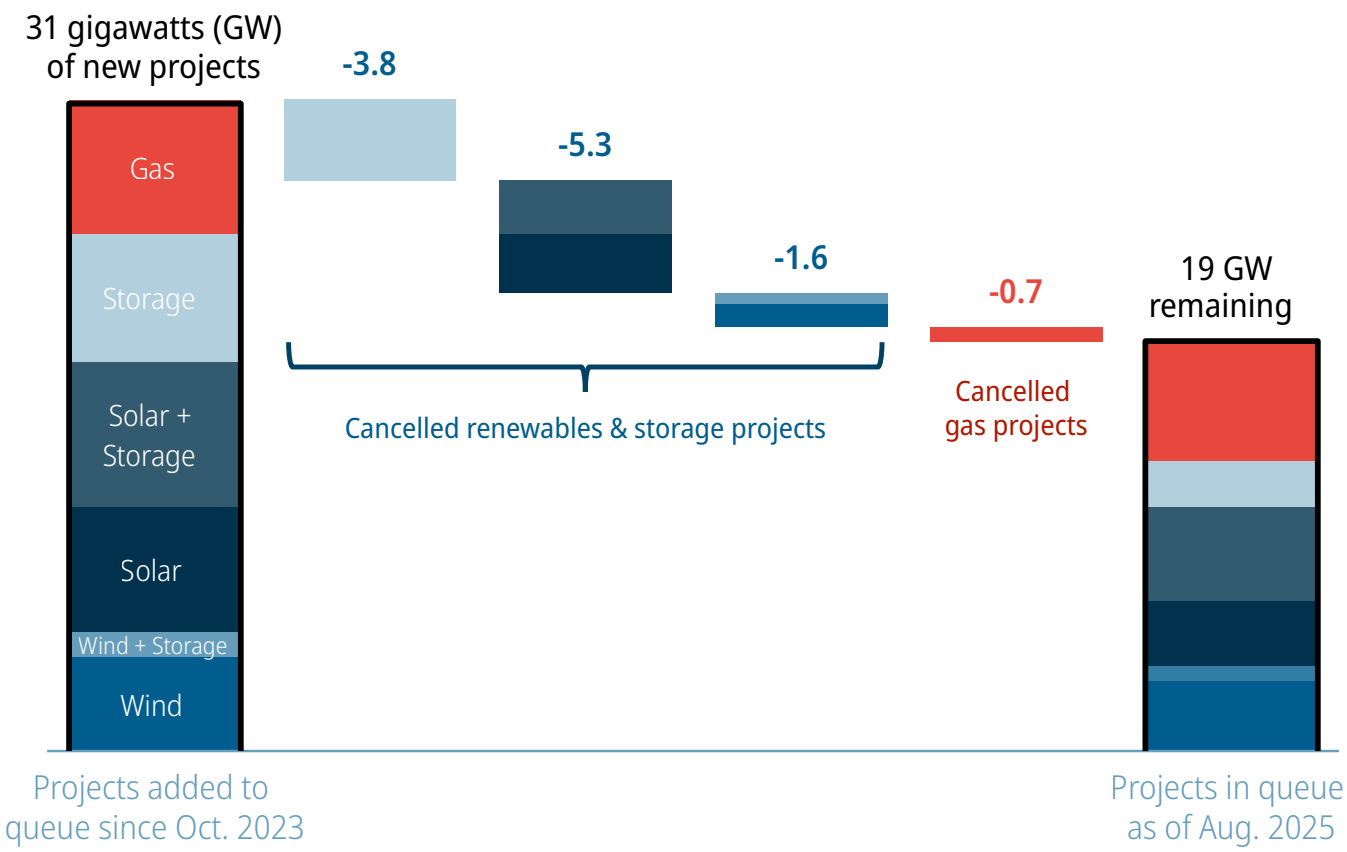


# Wind and solar projects are still being cancelled at an alarming rate

AUGUST 2025 UPDATE

Nearly 11 GW of clean energy projects proposed after Alberta's renewables moratorium began have been cancelled.

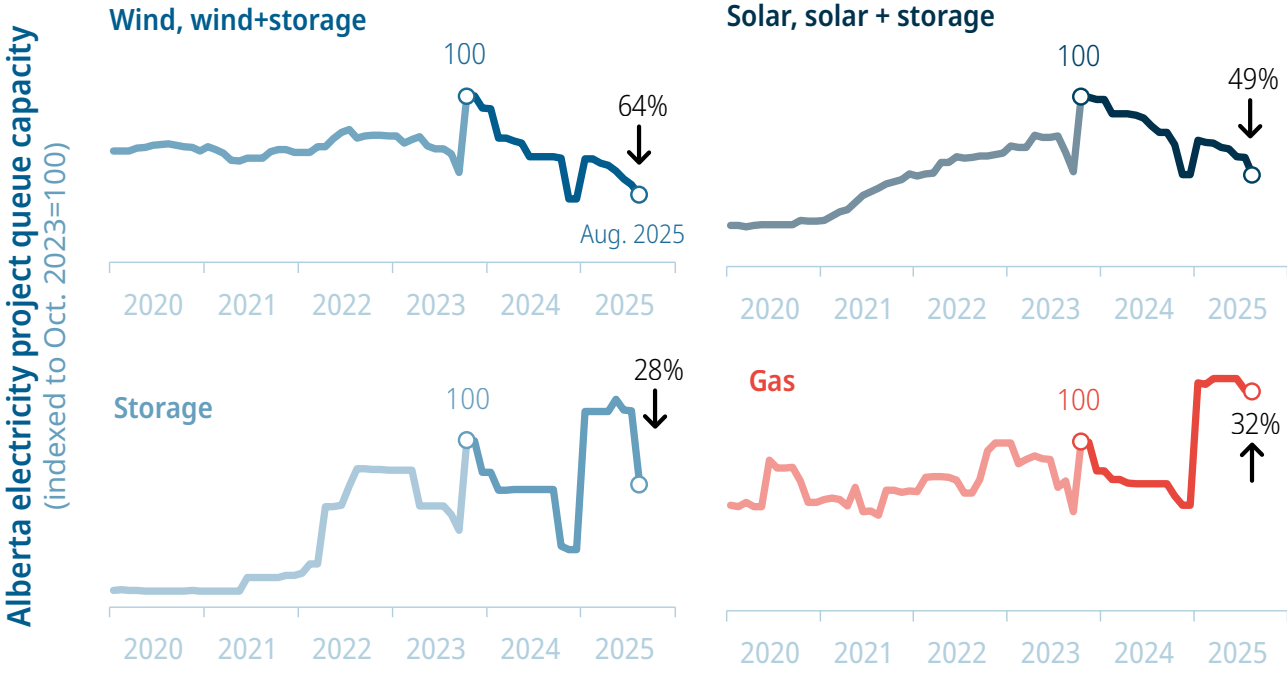


Note: Oct. 2023 was the point after the onset of the renewables moratorium when the AESO accepted the first cluster of new project applications.  
Data source for all graphs: AESO, "Connection Project Reporting." <https://www.aeso.ca/grid/transmission-projects/connection-project-reporting>

- This is almost half (44%) the capacity of all renewables and storage projects proposed since October 2023.
- These cancelled clean energy projects could have met 109% of Alberta's average total power demand, or 89% of peak power demand
- By comparison, 11% of gas capacity proposed in the same timeframe has been cancelled.

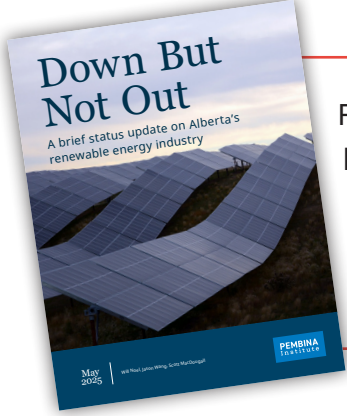
This cancelled clean energy means that Albertans are losing out on **low-cost power** — as well as **tens of millions of dollars** each year of potential tax revenues, which would have largely gone to rural municipalities.

The Alberta government's restrictions, requirements and interventions to the electricity system have caused a **wave of clean energy project cancellations**.



Note: Since 2023, the AESO has started to accept project proposals in clusters, which explains the sudden jumps in the queue (for all generation types) in Oct. 2023 and Jan. 2025.

- Wind projects have seen the largest decline, dropping by 64% since October 2023, followed by solar (down 49%) and storage (down 28%).
- Since the start of the moratorium, however, the volume of gas projects in the queue has increased by 32%.



For more on the ambiguous rules and long-term policy uncertainty that have been undermining renewable energy investment in Alberta over the last two years, read our report [Down But Not Out](#).