



HOMER[®] Optimization Model for Wind-Diesel

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Clean Power Everywhere

885 Arapahoe Av, Boulder, Co. 80302

Outline

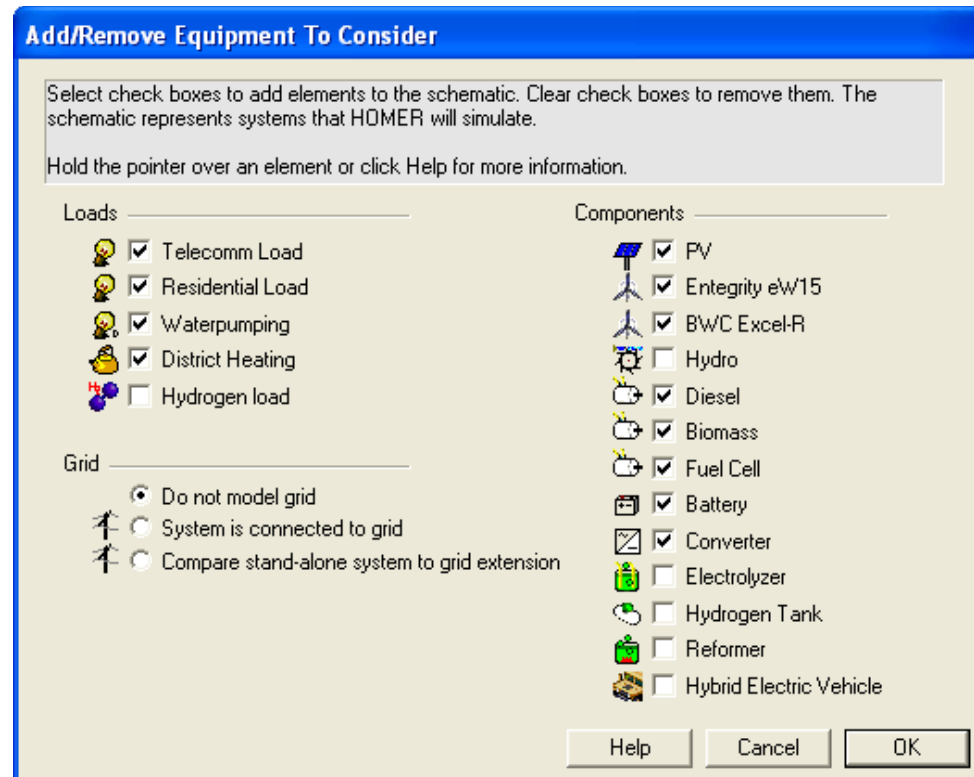
- What is HOMER[®]
 - History
- What's Coming?
 - New company
 - New Versions
 - Software as a service
 - Specialized Wind-diesel version
 - On-line Community
 - Vote on new features

Fundamental HOMER[®] Question

- Which technologies are most cost-effective?
 - Micropower
 - Renewables; PV, Wind, Bio, Hydro
 - Fossil
 - Cogeneration
 - Hybrids

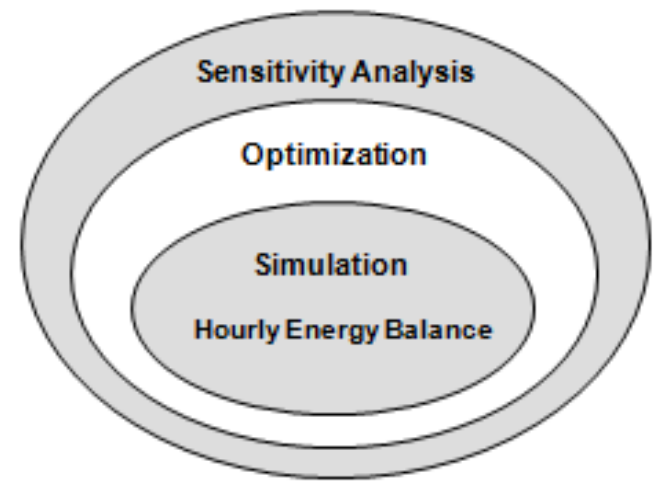
- It depends on application
 - Resources
 - Loads
 - Equipment prices
 - Equipment performance

- A confused Mind Says No!



HOMER[®] is Flexible

- Estimated inputs for general analysis
- Detailed inputs for system design
- 8760 hour simulations
- Optimization
- Sensitivity Analysis

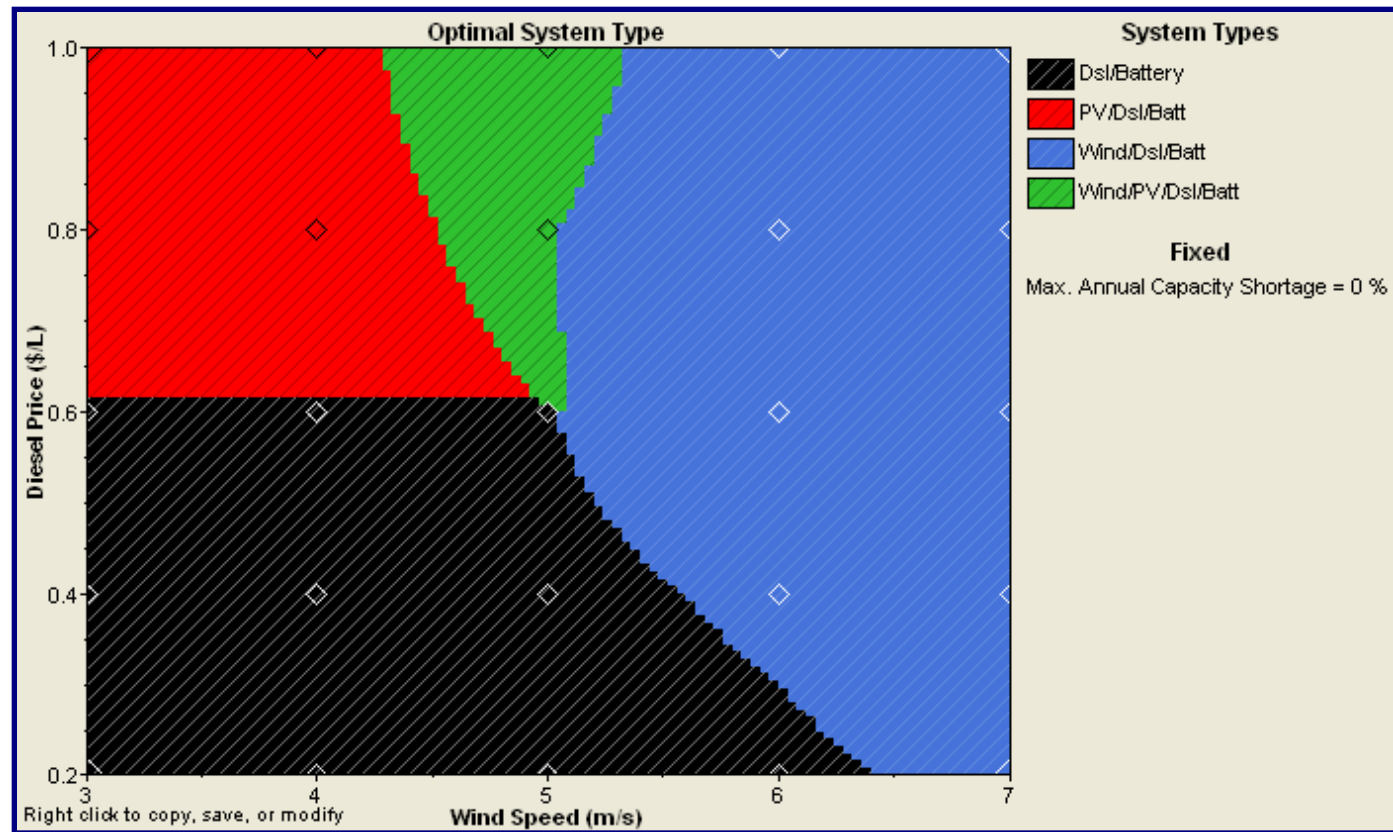


Answers from HOMER[®]

- Optimal System Design
- Cost Breakdowns and Comparisons
- Operational Analysis
- Resource Analysis
- Technology Development Targets
- Policy Analysis

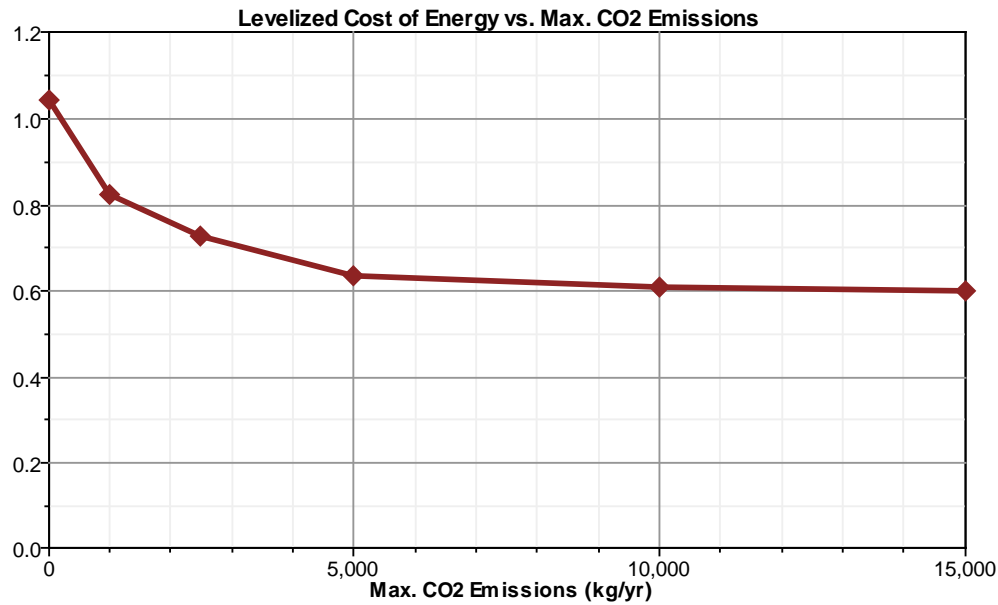
Optimal System Design

- What kind of system is best under which conditions?



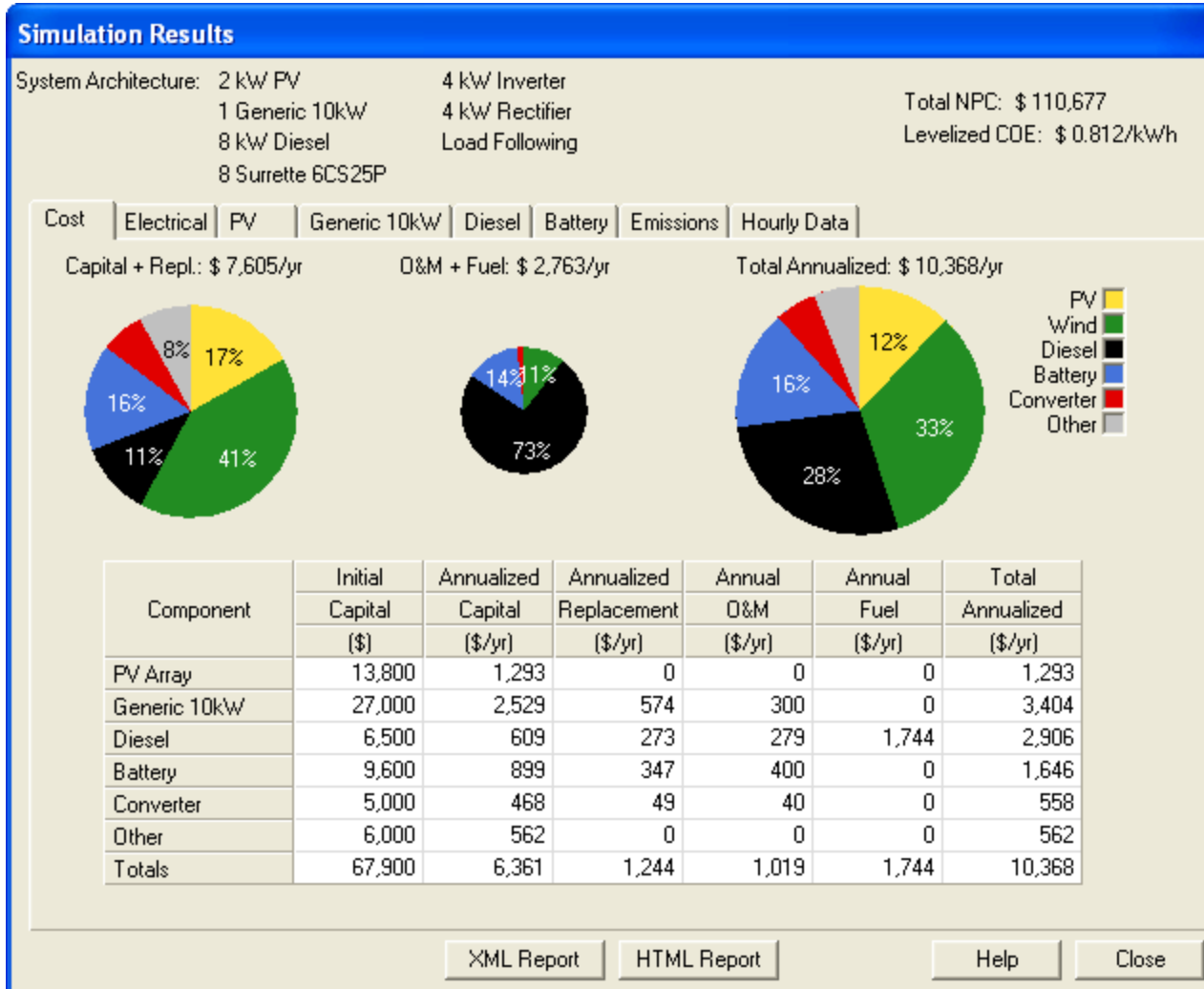
Combining sensitivity and optimization identifies design thresholds.
 e.g. minimum fuel price for cost-effective PV

Policy Analysis

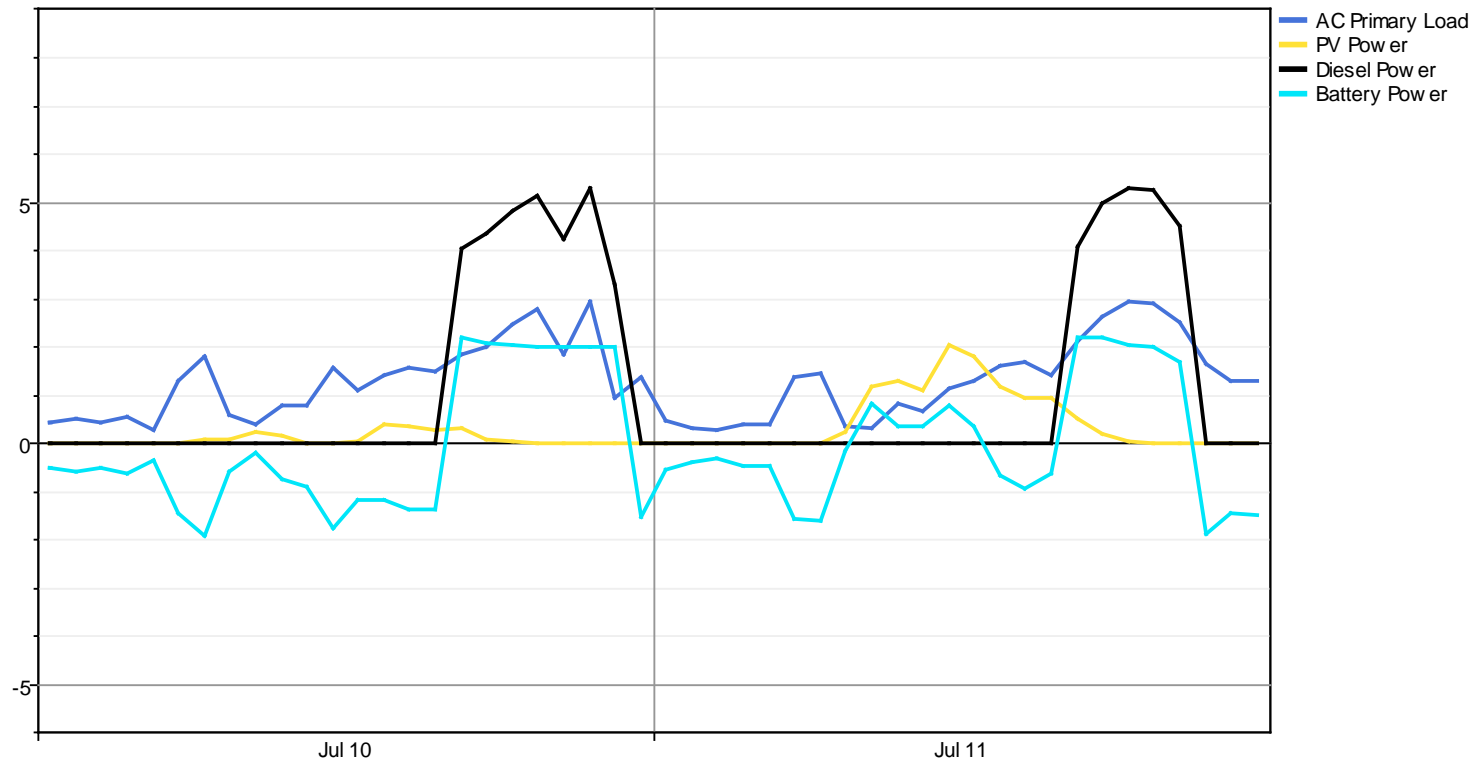


- Cost of emission constraints

Cost Breakdowns and Comparisons



Operational Analysis



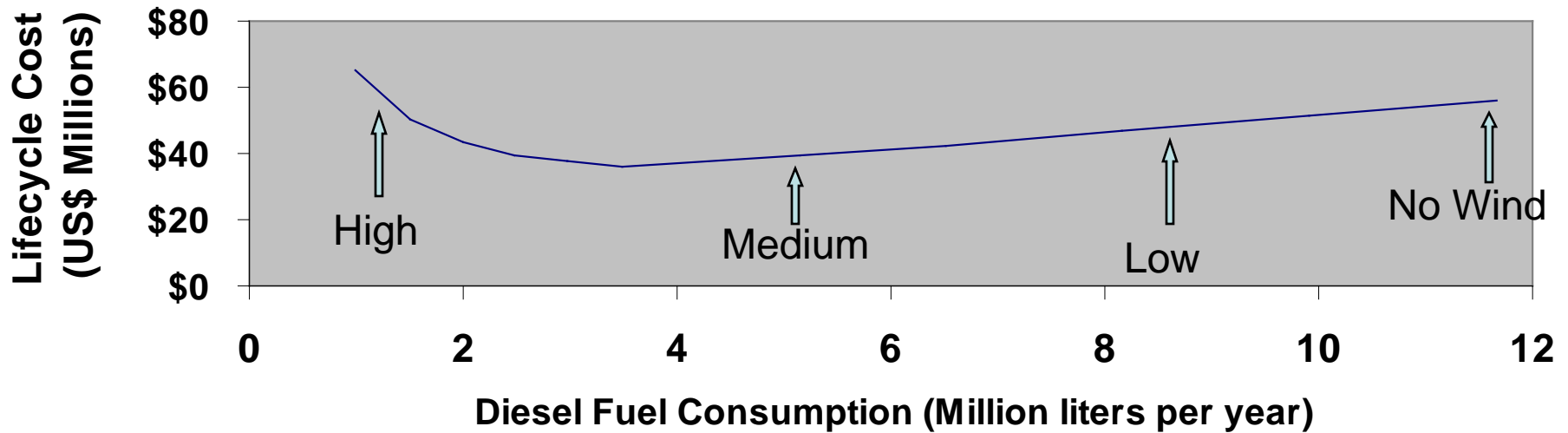
- When is backup power needed?

Integration Issues

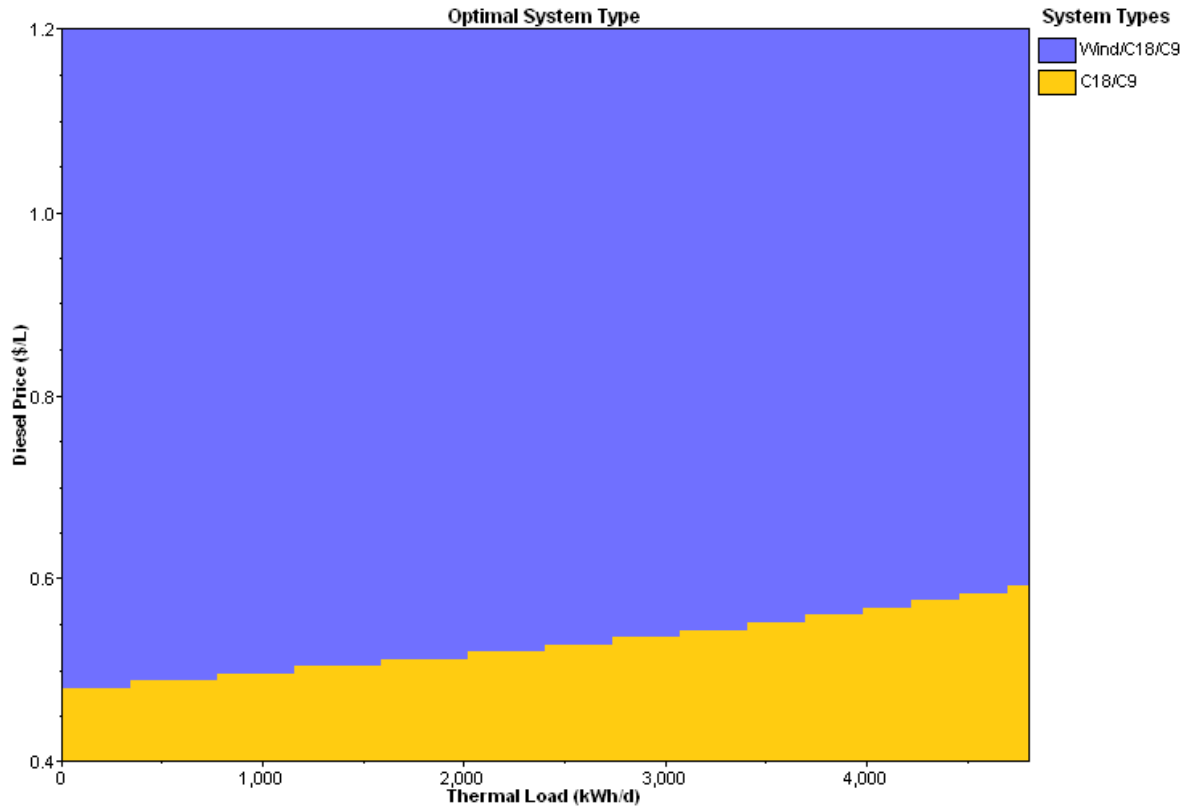
- Resource variability
- Operating reserves
- Minimum load issues
- Controllable loads
 - Water desalination, pumping, and heating
 - Ice making
 - Plug-in vehicles
- Impact of these factors depends on system architecture and penetration level

Penetration Analysis

Molokai (8.3 meter per second wind resource)



Wind-Diesel Cogeneration



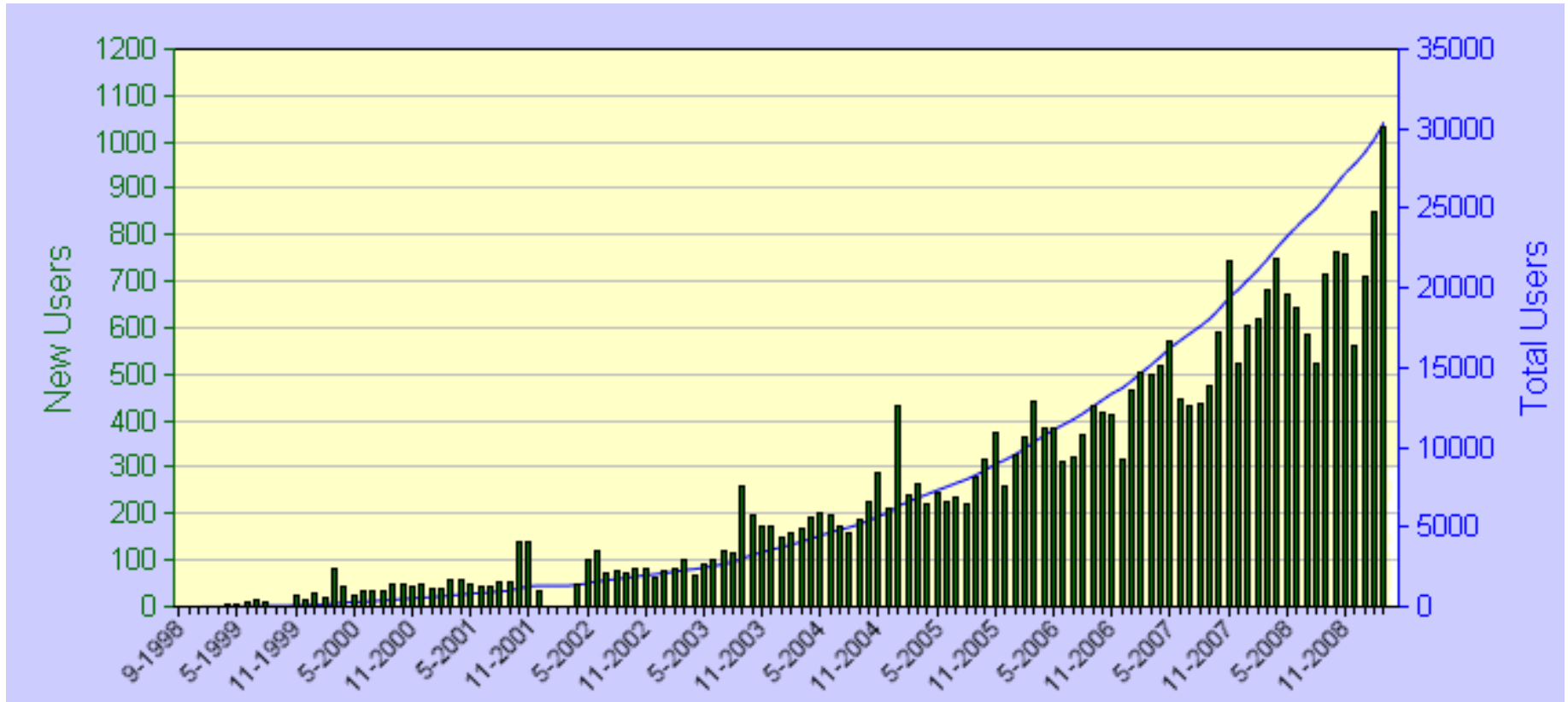
What is the minimum fuel price for wind-diesel to be cost-effective?

Does it depend on the size of the thermal load?

History

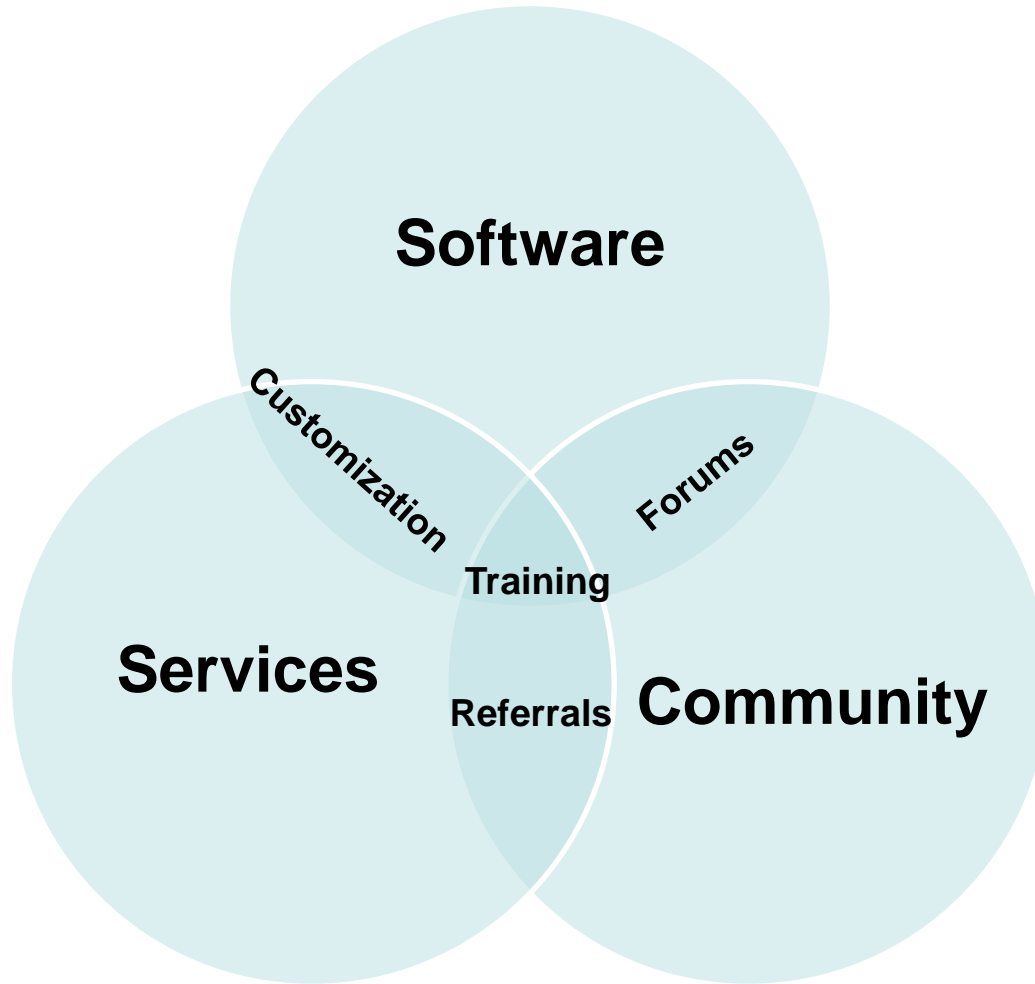
- 1993 Village Power
 - Internal NREL use
- 1998 Version 1.0
 - Publicly available Windows application
- 2001 Version 2.0
 - Grid-connected systems, multiple diesels, cogen, hydrogen, emissions
- 2007 Version 2.68beta
 - flow batteries, real time prices
 - 32,000 users in 191 countries
- 2009 Commercialization license

User Growth - 1998 to 2009



- Vision
 - Global, cost-competitive distributed energy based on high penetration renewables and hybrid power systems.
- Mission
 - Provide software, services, and a community to make the distributed energy grow and thrive.

Business Model



On-line Community

- Discussion groups
- FAQs
- Updated databases
 - User-generated content
- User input on new features
- Discussion groups
 - HOMER[®] topics
 - General topics
- Information hub for industry and users
 - Case studies
 - News & announcements

Upgrade Modules

- Reliability module
- Detailed technology-specific modules
 - PV, Wind, Biomass, Hydro, Hydrogen
- Larger systems with multiple generators [such as islands]
 - Wind-diesel
- Plug-in Vehicles
- Load Management
 - Waterpumping and other deferrable loads
- Cogeneration and other thermal loads
- Finance module
- Decision analysis
- Custom programming

Wind-Diesel Version

- Diesel upgrades
 - O&M
 - Major & minor overhauls
 - Start-stop cycles
 - Ramp rates
 - 1 minute time steps
- Flywheels
- Wind upgrades
 - Availability
- Thermal modeling
 - Storage
 - Dump load as decision variable
- Region-specific database
 - Resources, loads, equipment

Your Participation

- Give feedback on HOMER[®] software
 - Free download at www.nrel.gov/homer
 - Coming soon to: www.homerenergy.com
- Suggest new features
- Publicize case studies
- Participate in HOMER[®] Community
- peter@homerenergy.com